	NO. DE MALINS . 4 (1004)	M. ft littudots . B titerations:	AS CAMATRESSITION NUTRIALIZES WAS TROOKS SANS STANSING FRUITS) PIPP IMPAN GIBB. Flow Last-base loss hand lass		1 100.0 1 300.0 1 105.49 1.114 1.19 1.19 1.19 1.19 1.19 1.19	200	121 30.0 1 300.0 12.911 0.454 1 0.65 1 6.18 1		•		7	3 0.00 15.12 41.84 41.86 25.00	13 1.00 1.635 1.64.0 1.64.1 1.60 1.64.1 1.60 1.64.1	O PO. IE RESENTIDIOS E: 1 O ETOO DE FELDE MATINE A AMA	COM MALINE G.000 CB MA MALMA 4 (clestad pries)
11 SIPAL DUTUT 12 THEOREM THE THEORY IS THE THEORY OF THE THE THEORY OF THE THE THEORY OF THE THE THEORY OF THE T	E CALCILO HISALLICO RE SISTEMS DE PISTEL DATAGO.	1 SINK I - VESSO TE 119. 1 SPREEDINGSTEERINGST	TITLES: 2. b. RE MANAGENE .	אווו אנא ואני	FOI UTILIZADA A ESPRESSAD DE NAZOM-HILLIANS AS ITTRACOS TÉRMINAM ANAMA A NA MA MA	0 FACION MAINING DOS CONSUMOS [1.000 (desand sulliplumed factor)	D SISTEMA APPRENTA 21 INDUS E 16 MOS (marker of 21264 and nodes)	AS CARACTERISTICAS GEDIETRICAS 705 TRRCOS SAGI (retuert centiguration)	Fire modes number impht diss. Nater Pierus iccal badd	INDEA HO DE HO DE COMMIN, DIMETRO, ICOS H-H COETRE COEF, I NOTAL JUS, I (4) I (4s) I UTILIZA HE ED I	2 1 1 2 1 190.0 100.0 1100.0 1.000 0.001100 1 2 1 1 770.0 113.0 1 0.0 1150.0 1.001.00 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***	1 20 1 15 1 16 1 23-0 1 12-0 1 0-0 1 1-200 1 2-00100 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 1 20 1 2	O Editura (10% do 51577a f. 18; 14; 25 1/4 (1015) comuno tion) AS CAMETRIFICAS DOS FESTIVAIDEIDS, CENTRALS CIEVATORIAS	OU CUTACS HOS CON CANDAIS VARIANEIS SAD: (reservoirs and supes)
H SILGA QUIPIT H VORLINCO EN PORTA POS ROS DO SISTEM	(nodre location)	1 1 1 2 1 2 1 C 1 9 1 2 1 1 1 1 1 2 1 1 1 1 1 2 1 1 1 1		LOCALIZADO EN TANTA DOS TROCES DO SISTEM Latara lacatóns	וואת סיו סבא וזה במן ווהסביו נסבא וזה במן וואכסיו סבא וזה במן	2145 141 9 12 13 15 15 15 15 15 15 15	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 10 10 10 10 10 10 10 10 10 10 10 10 10				^_122 11\)	ZPAR TERN	ey 'Amoi	N

2. Applications of Microcomputers in the Design and Optimisation of Water Supply and Distribution Systems in Developing Countries

A. R. D. Thorley and D. J. Wood

ABSTRACT Microcomputers are providing engineers, designers, and managers with considerably improved methods for the design, optimisation, and operation of water supply and distribution systems. This paper discusses issues relevant to the hydraulic design of systems, the overall financial feasibility of systems, and the economic design of systems, and extensions thereto, with the aid of microcomputers. Topics specifically excluded, though worthy in themselves, are the automatic control of systems and data logging of pressures, flows, power consumptions, etc.

The paper concludes with some representative examples of computer applications with particular software for hydraulic design and financial feasibility.

1. INTRODUCTION

The bottom line in most development projects is cost commensurate with meeting the appropriate technical specification. Irrigation and water supply systems are no exception. Schemes need to be evaluated technically and short-listed for the assessment of economic aspects of installation and operation together with possible fault conditions and the need for safety measures.

Prior to the advent of computers engineers designing quite simple systems relied extensively on experience and very crude theoretical models. Even allowing for the gross assumptions made in the theoretical models, they still involved laborious and time-consuming calculations. Computers dispense with much of the routine labour and, perhaps more importantly, enable much more accurate theoretical models to be developed.

These points can be discussed more meaningfully by focussing attention on some relevant and typical applications such as:

- the hydraulic and economic design of new systems
- the appraisal of existing systems and options for uprating

INTERNATIONAL REFERENCE CENTRE FOR COMMENTATION (RO)

- optimisation of operating strategies
 - route planning for tree systems and trunk pipelines

2. HYDRAULIC ANALYSIS AND DESIGN OF PIPE NETWORKS

The basic equations, i.e. laws of conservation of energy and of mass, describing the steady state hydraulic performance of pipelines are non-linear algebraic equations which cannot be solved directly. They can be expressed in two principal fashions, through being written either in terms of the unknown flowrates in the pipes, or in terms of the unknown hydraulic grades at junction nodes throughout the system.

Several algorithms have been proposed for solving the equations and these techniques are in extensive use today (Wood, 1981). One of the most commonly used techniques is the Hardy Cross method (Cross, 1936) which has been widely used for solving both the loop and node network equations. This method involves computing a flow or pressure adjustment which tends to satisfy a single energy or continuity relation for a given loop or node. The iterative adjustment of the unbalanced network equations for each individual loop or junction node, on a sequential basis, means that even microcomputers with limited memory can be used.

More recently, however, simultaneous solutions of the linearised network equations have been devised. These methods have been formulated in terms of the flowrate in each pipe (requiring one equation for each pipe), the hydraulic grades at each junction node (requiring one equation for each node), and the headloss around each loop (requiring one equation for each loop).

A comparative study (Wood, 1981) of the five methods have shown that the simultaneous methods formulated in terms of the flowrate (simultaneous pipe method) or in terms of the headloss around each loop (simultaneous path method) were highly reliable. The other three methods exhibited significant convergence problems and the frequency of problems increased as larger systems were analysed.

Since the simultaneous pipe method requires the simultaneous solution of large equation sets the authors have concluded that the simultaneous path method offers the best procedure for the hydraulic analysis of pipe networks when using microcomputers. They have adopted this technique (Wood and Thorley, 1985) for the analysis of complex networks as it provides highly reliable solutions and yet uses relatively small equation sets.

Although mainframe computers provide the opportunity to improve the theoretical models and automate the calculations, microcomputers have provided the incentive to produce computer codes that are simple to use and despite producing vast quantities of results, enable those of interest to be selected out and displayed in graphical or tabular form (Thorley and Wood, 1985), as will be illustrated later.

2.1. Desirable Features of a Hydraulic Analysis Code

Any hydraulic analysis model should allow consideration of general network configurations with no restrictions on the location of pumps, reservoirs, and similar storage arrangements, as well as accommodating various other hydraulic components. To achieve this each pipe section should be capable of including pumps,

various valves and fittings which cause concentrated energy losses (i.e. 'minor' losses), and connections to constant pressure supplies or discharges. Pump modelling should allow the use of actual pump performance data relating head and efficiency to flowrate.

Data preparation and entry should be simple, with easy editing to provide for additions, changes, and deletions. The user should also be able to select the most appropriate and convenient unit system for his needs and to work in terms of either Hazen-Williams or Darcy Weisbach (i.e. Colebrook-White) friction factors.

Although the computer cannot check the accuracy of pipe lengths and diameters it should undertake a geometric data check of pipe and node numbers to ensure that the pipe system does connect up - and print out a warning if not.

In addition to performing single steady state analyses, the code should provide the option to repeat the analyses with either individual or global changes to the system data (i.e. pipeline and component data, demand changes, etc.). An extension of this feature is the basis for extended period simulations which can model system behaviour over several hours. Reservoir and elevated storage tank levels can vary, pressure regulating and pressure sustaining valves control the behaviour of sections of networks, whilst pressure switches control the operating status of booster pumps as the demand on the network varies. Rapidly changing flows and hydraulic transients are discussed in detail in a companion paper.

The results yielded by a hydraulic analysis, especially for a large network, are quite voluminous and embrace pressure heads, hydraulic grades, flows (and velocities), frictional pressure drops, pumping pressures, efficiency and power requirements, changing preservoir and tank levels together with observations on pipelines and pumps switching on or off, etc. etc. The user needs, therefore, to have control over the nature and volume of the results

This can, in fact, be in two stages - firstly, the data stored in a results file on disk can be controlled - and secondly, excerpts can be pulled out from these results files for selective display in graphical or tabular form.

Graphical or tabular form.

Graphical output should include both geometrical and performance data. In the former case, schematics of the network are produced on the computer screen, with the facility to copy them to a printer. Zoom-in features should enable selected parts of the system to be enlarged. Contours of pipe elevations, hydraulic grades and pressure heads should be capable of superposition over the network display and highlighting should be employed to enable high or low flows, pressure heads and headlosses to be picked out according to user specified threshold values.

The graphical representation of performance data is mainly appropriate for extended period simulations though can include plots of hydraulic grade lines and pipeline profiles. The base line for the time simulations would normally be several hours, but the vertical axis is whatever is desired – pressure heads, system demand, tank levels, etc. Alternatively, tabulation may be used. When dealing with power requirements for the pumps variable electricity costs should be permitted to enable different operating strategies to be investigated.

3. ECONOMIC DESIGN OF NEW SYSTEMS

The total cost of a system comprises its design and installation costs plus the maintenance and operating costs over its design life. The designers' costs would normally be fixed, but there is scope for optimising the capital costs of the installation and its operating costs. This may be illustrated in its simplest form by the compromise required between installing small bore less expensive pipes requiring high pumping costs on the one hand, and larger and more expensive pipes but requiring less pumping power and hence lower operating costs on the other.

The true position is, of course, much more complex than this, especially in developing countries where systems are being installed with an anticipated life of 30-50 years but where, in most cases, the future demand is little more than speculation and a belief, (no doubt, reasonable), that it will increase. To provide flexibility to meet this uncertain future, the trend is to install pipelines that are larger than immediate and near-future demands would normally require, but provide for the expansion of pumping stations in the light of experience and changing circumstances.

This is not to imply that optimum operating conditions are ignored. The escalating cost of energy requires that supply and distribution networks should be operated as cheaply and efficiently as possible. Operating procedures should be devised to achieve the minimum cost per unit volume of water supplied commensurate with maintaining proper safety and reliability standards.

The price of electricity often varies according to the time of day. When additional bulk discounts can be negotiated for off-peak running of pumps, elevated storage tanks and reservoirs to provide for the maximum demands and fire emergencies become very attractive, environmental and space considerations permitting.

4. ENHANCEMENT OF EXISTING SYSTEMS

A common requirement is the design of an extension to an existing system and/or remedial action to overcome operational and performance deficiencies. A computer model of the existing system should, in principle, enable the source of the weaknesses to be identified together with an appropriate solution. However, in contrast to the position some years ago when the main weaknesses in mathematical models were the basic theory and solution techniques employed, the present major area of uncertainty is the quality of the geometrical and physical data for the pipe network.

Specific examples of these uncertainties include the actual lengths of pipelines, effective diameters and pipe roughnesses, valve settings, leakage rates, and customer demands. For a computer model to be relied on to truly simulate the performance of an existing network, like any sophisticated instrument system, it must be calibrated. This requires that synchronised measurements of a selection of pressures and flows under known and controlled conditions must be taken, together with reservoir and tank levels.

The pressure measurements should ideally be at various points in the system and not restricted to pumping stations. Similarly, the flowrates should include those in individual lines as well as pumping station throughput, discharges to principal consumers and to/from reservoirs. Leakages and blockages aside, pipe roughnesses provide the main uncertainty in older networks. Data of the foregoing type are essential for the designer to calibrate his model, supplemented by visual inspection. Damaged and renovated mains provide opportunities for visual inspection and modern video and t.v. camera inspection techniques enable quite small pipelines to be examined.

Should the computer model still yield discrepancies between observed and theoretical results, these anomalies should be investigated, and could be due to:

- i) a badly leaking main causing a significant local drop in pressure.
- ii) a group of smaller leaks within a defined region of the network - indicated by a higher than expected flow to that region,

and iii) a blockage in a pipeline, or a long forgotten valve partially closed.

Once the model has been calibrated, and the weaknesses defined, the necessary improvements, extensions, and upgrading can be evaluated. These can include:

- i) the replacement or parallel laying of pipelines.
- ii) the additions of cross-connections between portions of the network.
- iii) construction of new reservoirs and storage tanks.
- and iv) the uprating of pumping stations and the addition of booster pumping stations.

5. ROUTE PLANNING AND LINE SIZING

Much of the foregoing discussion of computer applications has referred to the analysis of either existing or new systems. The term 'analysis' implies that even the new system already exists in the mind (or on the drawing board) of the engineer, i.e. the design has already been performed 'long-hand' and the computer is being used to check if it is satisfactory. The ideal situation is that the design process should be set in computer code.

Normally, the basic design requirement is that water has to be transferred from a known source, or sources, to specific points and in predetermined quantities. This leads to the need for routes to be defined, and hence pipe lengths, but also for pipe diameters, location and power requirements for pumping stations and the location and capacity of elevated storage tanks to be decided. Some progress is being made in expressing the engineering judgment and logic involved in the decisions required in deciding these issues in a form that is compatible with the way computers work.

When the pipeline routes are predetermined, e.g. by virtue of geographical or other features such as having to follow roads or railways, the task can be relatively straightforward. For example, if, as design criteria, it is possible to specify the required flows and acceptable headloss rate the relevant equations can be solved using either Hazen-Williams or Darcy Weisbach friction factors to provide line diameters, even for looped networks.

If, on the other hand, the starting point is a data set on sources and demands, together with available pipeline sizes and laying costs, procedures have been devised (del Puerto and Hebert, 1985) for defining the least cost design of trunk pipelines and tree

structured systems of a modest size. These techniques can also be used for the basic design of a trunk distribution network by adding in the cross-connections as a secondary design phase and then resorting to an analysis to confirm the adequacy or otherwise of the result.

6. EXAMPLE NETWORK ANALYSES

To illustrate the utilisation of microcomputers for analysing typical water distribution systems and for presenting tabular and graphical results some representative output is now presented.

6.1. Hydraulic Analysis

The first example is based on a microcomputer model, using the SIMNET (Wood and Thorley, 1983: Thorley and Wood, 1985) suite of programs, of the trunk distribution system for the city of Djakarta The system, as modelled, comprises 117 pipes, 87 in Indonesia. junction nodes, 6 pumping stations (including 4 booster stations) and 8 supply reservoirs and storage tanks. The pipelines have diameters in the range of 150 - 2000 mm and lengths from 15 - 10.000 m. In its present form the model includes lines that are in process of construction and hence, for the purpose of hydraulic analysis, are shut off.

Table 1 provides an example of the system data describing the network - the main omission, due to lack of space, being the performance data for 6 types of pump. Figure 1 is a copy of the computer generated layout of the network which closely resembles the actual physical layout. The dotted lines are those referred to above as being under construction.

At the time of writing full calibration of the model has not been possible due to lack of reliable information from site of synchronised spot checks on pressures and flowrates. For this reason the pipe roughnesses are all shown (Table 1) as being 0.5 mm. Insofar as some pipelines have been visually inspected this is not unreasonable. Similarly, it is known that a few valves are only partly open, to control pressures in some zones, and are represented by large minor losses - e.g. see pipelines 5 and 112. Ground level in Djakarta is low-lying and fairly flat. It is also known that supply pressures are low.

Table 2 is an excerpt at a time of 4 hours into a 12 hour simulation of this network. It serves to illustrate the type and detail of the results available from a hydraulic analysis. These include flowrates, velocities and headlosses in pipelines, together with energy inputs in the form of pump heads (see lines 82, 83). Data on junction nodes include the local demand (or supply to the system), hydraulic grades and pressure heads. Pump performance data are summarised in a table as also are maximum and minimum values of velocity (not shown), headloss/1000 metres and pressure heads.

In addition to the detailed results tables which can often contain vast quantities of information - so much in fact that critical features may be obscured by the sheer volume - selected results can be extracted and displayed in graphical and tabular form.

Figure 2, for example, illustrates the superposition of contours of pressure head on the geometric layout of the pipe network, enabling the weaker areas to be identified. This figure, being for a large *** SIMNET - PIPE NETWORK ANALYSIS PROGRAM - VERSION 86/1P *** 12 Hour Simulation of the PDAM Jaya System DATE OF THIS SIMULATION: 15th June 1987 INPUT DATA FILE NAME - ndex2 OUTPUT DATA FILE NAME = pdex2put PIPEVIEW DATA FILE NAME - pd2rpipe NUMBER OF PIPES NUMBER OF JUNCTION NODES = 87 # Litres/second FLOW UNITS PRESSURE UNITS RELATIVE DENSITY OF THE FLUID = 1 .0000013 KINEMATIC VISCOSITY 116 CLOSED LINES - 24 *** SUMMARY OF INPUT DATA *** EGN PIPE NODE NODE LENGTH DIAM. ROUGH SUM-M TYPE FACT. (mm.) -NESS #2 ND. 0.0 0.0 50.0 1000.0 0.500 4600.0 800.0 0.500 OO 0.0 3500.0 600.0 0.500 0.0 OO 0.0 1100.0 600.0 0.500 0.0 0.0 500.0 1000.0 0.500 66 0.0 450.0 900.0 0.500 500.0 1200.0 0.500 0.0 3150.0 1000.0 0.500 0.0 1450.0 900.0 0.500 0.0 0.0 2700.0 600.0 0.500 0.0 58 0.0 2400.0 600.0 0.500 0.0 0.0 1900.0 400.0 0.500 0.0 60 49.0 600.0 0.500 0.0 0.0 61 0.0 10000.0 600.0 0.500 0.0 0.0 550.0 350.0 0,500 0.0 76 6000.0 350.0 0.150 0.0 0.0 102 0.0 1200.0 300.0 0.500 0.0 103 15.0 500.0 0.500 0.0 0.0 104 450.0 300.0 0.500 0.0 105 B00.0 350.0 0.500 0.0 106 0.0 800.0 400.0 0.500 107 0.0 15.0 400.0 0.500 108 0.0 400.0 0.500 109 22 1750.0 0.0 1150.0 400.0 0.500 83 110 0.0 2800.0 400.0 0.500 0.0 111 82 300.0 0.500 30.0 1600.0 112 400.0 0.500 0.0 1650.0 113 я1 83 1700.0 350.0 0.500 0.0 0.0 3900.0 1000.0 0.500 0.0 115 85 86 0.0 2200.0 B00.0 0.500 0.0 116

TABLE 1. Extract from the full computer output of the system data for the 117-pipe model of the PDAM Jaya network.

7000.0 B00.0 0.500

87

0.0

ELEVATION 5.5 5.5 JUNCT. NO. DEMAND 0.0 0.0 0.0 0.0 0.0 0.0 155.0 0.0 10 0.0 11 12 13 14 15 0.0 55.0 185.0 0.0 100.0 55.0 115.0 16 17 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 25.5 0.0 40.0 75.0 105.0 65.0 45.0 145.0 0.0 125.0 75.0 0.0 125.0 80 0.0 81

AN EPS SIMULATION IS SPECIFIED
SIMULATION PERIOD = 12 - TIME INCREMENT = 1

--- TANK DATA --PIPE ND. MAX. EL. MIN. EL. DIAMETER INIT. EL. EXT. Q(IN)
62 46.0 40.0 42.7 44.0 0.0
63 46.0 40.0 42.7 44.0 0.0

THERE ARE CHECK VALVES IN THE FOLLOWING LINES: 46 103 104 109

TABLE 1 (Continued)

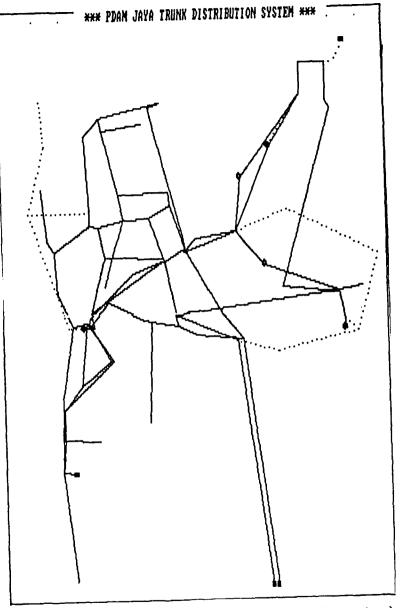


FIGURE 1. Computer generated layout of the PDAM Jaya network.

Lines under construction are shown dotted.

EPS SIMULATION - TIME + 4 HOURS
++++ THE RESULTS FOR THIS SIMULATION FOLLOW ++++

NO. OF TRIALS # 1 - ACCURACY ATTAINED # .0045

PIPE	NODE	NOD	E FLOW	HEAD	MINDR	PUMP	LINE	HL
NO.	#1	#2	RATE	LOSS	LOSS	HEAD	VELOC1TY	1000
1	66	1	132.54	0.00	0.00	0.00	0.17	0.03
2	2	3	0.00	0.00	0.00	0.00	0.00	0.00
3	3	4	0.00	0.00	0.00	0.00	0.00	0.00
4	4	5	0.00	0.00	0.00	0.00	0.00	0.00
5	66	2	0.00	0.00	0.00	0.00	0.00	0.00
6	1	10	201.51	0.05	0.00	0.00	0.32	0.11
7	10	4	36.96	0.02	0.00	0.00	0.07	0.01
8	6	7	~79.29	0.01	0.00	0.00	0.16	0.03
9	7	8	56.25	0.06	0.90	0.00	0.20	0.07
			L				1	
78	63	41	191.37	0.04	0.00	0.00	0.97	1.99
79	41	42	93.75	0.37	0.12	0.00	0.48	0,50
áó	67	63	293.27	0.51	0.17	0.00	0.58	0.41
LINE	NO. 81	IS	SHUT OFF	٠.٠.	0,2,	••••		
82	0	66	70.61	0.00	0.00	11.63	0.02	0,00
83	ŏ	67	293.27	0.00	0.00	14.78	0.09	0.00
	ND. B4		SHUT OFF		****		****	
	NO. 85		SHUT OFF					
86	17	74	22.97	0.21	0.00	0.00	0.18	0.10
			•				1	
			+				+	
108	80	7	155,54	0.05	0.00	0.00	1.08	3,21
109	22	81	10.25	0.04	0.00	0.00	0,08	0.02
110	83	80	8.51	0.02	0.00	0.00	0.07	0.02
111	82	75	-67.23	2.28	0.60	0.00	0.53	0.92
112	1	83	-1.74	0.01	0.00	0.00	0.02	0.00
113	81	83	10.25	0.04	0.00	0.00	0,08	0.02
114	9	84	45.00	1.26	0.00	0.00	0.47	0.74
115	85	86	0.00	0.00	0.00	0.00	0,00	0.00
LINE	NO. 116	19	SHUT OFF					
117	B 7	40	101.90	0.37	0.00	0.00	0,20	0.05

SUMMARY OF PUMP OPERATION

PIPE	PUMP	PUHP	PUMP	USEFUL	EFFIC-	TOTAL
NO.	TYPE	FLOW	HEAD	POWER	IENCY	KWH
26	1	430.31	11.70	49.38	0.80	266.26
71	4	127.70	6.66	8.33	0.B0	43.38
62	2	70.61	11.63	8.06	0.B0	68.55
83	3	293.27	14.78	42.52	0.80	226.46
93	5	32.58	7,84	2.50	0.80	12.43
95	4	A7 90	5 10	7 14	0.00	16 14

THE TOTAL FOWER USED TO THIS TIME = 633.25 KWH

TABLE 2. Brief extract from a hydraulic analysis of the Djakarta distribution system.

		BBM8410	PRESSURE	HYDRAULIC
JUNCTION	ELEVATION	DEHAND	HEAD (m)	GRADE
NO.	(n)	0.0	7.6	13.1
1	5.5	0.0	7.6	13.1
2 3	5.5	0.0	9.0	13.1
3	4.1	0.0	9.6	13.1
4	3.5	0.0	10.6	13.1
5	2.5	116.3	6.9	13.1
6	6.3	0.0	6.6	13.1
7		0.0	5.5	13.0
8	7.5 7.9	11.2	5.0	12.9
9	7.4			
	1			1
	+			▼
44	8.9	0.0	13.6	22.5
45	18.0	0.0	4.6	22.6
46	18-0	0.0	2.1	20.1
47	8.9	0.0	11.2	20.1
48	9.5	0.0	9.7	19.2
49	4.6	3.8	11.9	16.5
7,				
	t			1
	1			▼
	10.0	0.0	3.1	13.1
82	8.5	45.0	3.1	11.6
84	2.5	0.0	13.8	16.3
85	2.0	0.0	14.3	16.3
86		0.0	13.9	15.4
87	1.5	0.0	• -	

SUMMARY OF	MINIMUM MUMS	MAXII	
82	0.00	42	34.96
55	0.00	105	5.77
54	0.00	103	5.77
56	0.00	102	4.02
57	0.00	101	3.87

SUMMARY OF MINIMU	INIMUM AND	MAX IML	JM PRESSURE HEADS JMS
56	1.92	77	19.03
46	2.15	76	16.69
84	3.11	35	15.29
83	3.12	36	14.86
81	3.16	38	14.81

-	TANK ST	ATUS REPURT		0001 61
PIPE NO.	PIPE D	L~ •	ELEVATION	PROJ. EL.
62 63	-296,8 -314,5	0.0	40.7	40.0

TABLE 2 (Continued)

*** PDAM JAYA NETHORK - PRESSURE HEAD CONTOURS ***

FIGURE 2. Contours of pressure head superimposed on the system layout.

network, really just provides an overview, but by zooming into a part of the network, greater detail is obtained - see Figure 3. Yet closer detail can be obtained, as shown by Figure 4 (for another system) should this be required.

For time simulations it is often preferred to have pertinent data plotted against time and typical examples are shown in Figures 5 and 6. Alternatively, tabular representation can be used as shown in Tables 3 and 4. The former refers to conditions and junction nodes within a network; the latter refers to flows out of and in to variable level reservoirs.

This information is very relevant to the development of strategies for optimising system performance. So too are the economics of pump performance, especially when variable cost power sources are available. Table 5 provides an example of data output available in this respect from modern microcomputer analyses.

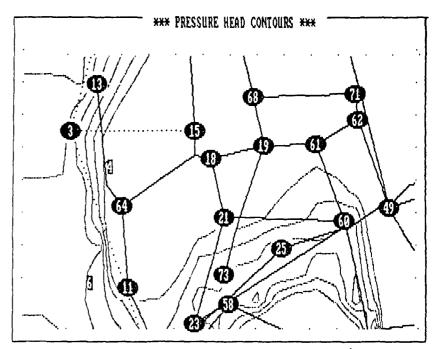


FIGURE 3. Close-up of part of the PDAM Jaya network - see left-centre of Figure 2.

FIGURE 4. Close-up view of the geometric layout of a pumping station.

6.2. Minimum Basic Tree Structures

Another feature of interest for system optimisation is a capability to identify the minimum tree system to provide necessary supplies. This provides the basic skeletal structure of a system to minimise the length of the larger diameter trunk mains required to carry the majority of the flow. Additional secondary links are then added to provide for reliability and for service to customers not on the primary system. Figure 7 is a sample result of such an analysis[7]. This technique is based on operational research techniques so does not necessarily, or directly, provide an optimal solution from economic or hydraulic viewpoints. Nevertheless, it is a stepping stone to more sophisticated techniques which are also available for microcomputers.

These (see del Puerto and Hebert, 1985 for example) make use of data banks containing information on the purchasing and laying costs of commercially available pipes and user-defined design criteria, such as max-min headloss rates, to evaluate the cheapest pipe system to meet required specification. Table 6 (from del Puerto and Hebert, 1985) is a sample result. This particular program is restricted to water systems due to the use of the Hazen-Williams representation of frictional headloss and only tree-type structures may be designed.

*****	****	TABLE OF	HYDRAUL	.IC GRADE L	INES ANI	PRESSURES	****	******
		V DC0	TIONS E	OR JUNCTION	NODES			
					RIVI	co.	HIGH	4
	MOO	p st.	PAR	K 				·
								PRESSI
TIME	HGL	PRESSURE	HGL	PRESSURE	HGL	PRESSURE	HGL	, nead
		563.85	62.74	527.02	83.78	492.12	79.30	
	86.00	563.65	82.74	527.02	83,78	492.12	79.30	380.
1.00	86.00	482.23	71.35	415.30	70,09	357.08	64.09	239.
	77.67	474.26	79.57	407.68	69.31	350.26	64.09	231.
3.00	76.86 76.07	466.50	69.61	400.21	68.56	342.83	63.30	223.
4.00		400.69	57.62	280.65	60.45	263.33	52.17	114.
5.00	69.36 71.02	417.04	60.12	303.20	62.66	265.03	55.80	150. 138.
5.00	69.91	106.11	59.07	294.91	61.66	275.17	54.66	127.
6.00	68.82	395,41	58.04	284.81	60.67	265.51	53.54	-0.
7.00	62,91	337.44	46.46	171.27	50.41	164.89	40.41	-2.
7.85	62.71	335.53	46.30	169.67	50.29	163.72	40.22	-130.
8.00	39.67	109.54	31.27	22.21	35.01	13.82	27.18	-359.
8.81	20.25	~80.87	8.58	-200.30	17.23		3.97	-35¥. 22.
8.99	53.17	241.91	47,03	176.85	47.64	137.72	42.81	311.
9.00	75.60	461.95	73,91	440.42	75.58	411.66	72.26	288.
10.00	74.41	450.21	72.71	428.65	74.71		69.96	290.
10.00	75.10			434.80	74.95		70.14	293.
11.00	75.40	459.90	73.31	434.57	75.30	408.99	70,47	243.

TABLE 3. Hydraulic grades and pressure heads at four locations. ******* TABLE OF FGN INFLOWS (DUTFLOWS) AND GRADES ******

LOCATIONS FOR FIXED GRADE NODES

SUURCE E

	SOUR	CE B	SOUR	CE D	SOURCE E	
TIME	HGL	FLOW	HGL	FLOW	HGL	FLOW
	81.00	0.00	81.00	0.90	81.00	0.00
1.00	B1.00	0.00	81.00	0.00	81.00	0.00
2.00	B1.00	71.93	81.00	64.41	81.00	98.10
3.00	79.98	69.50	80.09	63.92	79.61	94.53
4.00	79.00	67.17	79.18	63.39	78.27	91.09
5.00	78.05	120.78	78.29	114.48	76.99	145.09
5.00	78.05	107.67	78.29	107.22	76.99	127.69
6.00	76.53	104.24	76.77	104.28	75.18	123.89
7.00	75.05	100.93	75.27	105.31	73.43	120.22
7.85	73.84	136.70	74.00	121.98	72.00	0.00
8.00	73.55	136.04	73.74	121.80	72.00	0.00
8.91	72.00	0.00	72.34	142.33	72.00	0.00
8.99	72.00	0.00	72.00	0.00	72,00	0.00
9.00	72,00	0.00	72.00	0.00	72.00	0.00
0.00	72.00	-75.09	72.00	-24.90	72.00	-35.70
0.00	72.00	~60.39	72,00	-9.87	72.00	-17.67
1.00	72.85	-58.11	72.14	-10.56	72.25	-17,58
2.00	73.68	~50.34	72.29	-13.20	72.50	-18.72

TABLE 4. Hydraulic grades and flowrstes at three variable level sources.

					SULTS ***		
TIME			POWER CO				
PUMP	FLOW	PUMP	USEFUL	EFFIC-	REQ.	COST	TOTAL
LABEL	RATE	HEAD	POWER	IENCY	KMH	PER HR	COSTS
P1	346.63	70.58	239.92 224.73	0.71	336.96 328.21	12.47	0.00
P2							0.00
ь2	0.00	0.00	0.00	0.10	0.00	0.00	0.00
TOTAL C	OST PER H	OUR (pour	nds)	= 24.6	l		
rotal C	:0\$TS TO T	HIS POIN	T (pounds)	- 0			
TIME	= 1 HRS		POWER COS	STS = 3.	7 pence/k	Wh	
PUMP	FLOW	PUMP	USEFUL	EFFIC-	RED.	cost	TOTAL
ASEL	RATE	HEAD	POWER	IENCY	KWH		
	346.63		239.92	0.71	336.96	12.47	12.47
		68.95	224.73	0.68	328.21	12.14	12.14
P3	0.00	0.00	0.00	0.10	0.00	0.00	0.00
		1			1	,	
TIME	- ² US	ļ	EONES CO	10T2 - 4	-	,	
TIME FUMP			POWER CO	OSTS = 4	.5 pence/		TOTAL
FUMP	FLOW	PUMF	USEFUL	EFFIC-	REQ.	COST	TOTAL
PUMP	FLOW RATE	PUMF HEAD	USEFUL POWER	EFFIC- IENCY	REQ. KWH	COST PER HR	COSTS
FUMP LABEL	FLOW RATE 427.39	PUMP HEAD 59,47	USEFUL POWER 249.07	EFFIC- IENCY 0.58	REQ. KWH 453.52	COST PER HR 20.41	COSTS
PUMP ABEL P1	FLOW RATE	PUMP HEAD 59.43 0.00	USEFUL POWER 249.07	EFFIC- IENCY 0.55 0.10	REQ. KWH 453.52 0.00	COST PER HR 20.41	84.63 90.21
FUMP LABEL P1 P2 P3	FLOW RATE 427.39 0.00 488.53	PUMP HEAD 59.47 0.00 67.99	USEFUL POWER 249.07 0.00 325.75	EFF1C- 1ENCY 0.55 0.10 0.66	REQ. KWH 453.52 0.00 491.07	COST PER HR 20.41 0.00	84.63 90.21
FUMP LABEL P1 P2 P3 TOTAL (FLOW RATE 427.39 0.00 488.53	PUMP HEAD 59.47 0.00 67.99	USEFUL POWER 249.07 0.00	EFFIC- IENCY 0.55 0.10 0.66	REQ. KWH 453.52 0.00 491.07	COST PER HR 20.41 0.00	84.63 90.21
FUMP LABEL P1 P2 P3 TOTAL C	FLOW RATE 427.39 0.00 488.53 COST PER H	PUMP HEAD 59.47 0.00 67.99 HOUR (pou	USEFUL POWER 249.07 0.00 325.75 nds)	EFFIC- IENCY 0.58 0.10 0.66 = 42.5 = 174.	REQ. KWH 453.52 0.00 491.07	COST PER HR 20.41 0.00 22.10	84.63 90.21
FUMP LABEL P1 P2 P3 TOTAL C TOTAL C	FLOW RATE 427.39 0.00 488.53 COST PER H	PUMP HEAD 59.47 0.00 67.99 HOUR (pour HIS POIN	USEFUL POWER 249.07 0.00 325.75 nds) T (pounds)	EFFIC- IENCY 0.55 0.10 0.66 = 42.5 = 174.	REQ. KWH 453.52 0.00 491.07	COST PER HR 20.41 0.00 22.10	84.40 90.21 0.00
FUMP LABEL P1 P2 P3 TOTAL C TOTAL C	FLOW RATE 427.39 0.00 488.53 COST PER F COSTS TO T	PUMP HEAD 59.47 0.00 67.99 HOUR (pour CHIS POIN	USEFUL POWER 249.07 0.00 325.75 nds) T (pounds) POWER CO USEFUL	EFFIC- IENCY 0.58 0.10 0.66 = 42.5 = 174. ISTS = 4 EFFIC-	REQ. KWH 453.52 0.00 491.07 B4	COST PER HR 20.41 0.00 22.10	COSTS 84.63 90.21 0.00
FUMP LABEL P1 P2 P3 TOTAL C TOTAL C	FLOW RATE 427.39 0.00 488.53 COST PER FCOSTS TO T = 6 HRS FLOW RATE	PUMP HEAD 59.47 0.00 67.99 HOUR (pour HIS POIN PUMP HEAD	USEFUL POWER 249.07 0.00 325.75 nds) T (pounds) POWER CO USEFUL POWER	EFFIC- IENCY 0.58 0.10 0.66 = 42.5 = 174. STS = 4 EFFIC- IENCY	REQ. KWH 453.52 0.00 491.07 84 .5 pence//	COST PER HR 20.41 0.00 22.10	0.00 90.21 0.00 10TAL COSTS
FUMP LABEL P1 P2 P3 TOTAL C TOTAL C TIME PUMP LABEL	FLOW RATE 427.39 0.00 488.53 COST PER FCOSTS TO T	PUMP HEAD 59.47 0.00 67.99 HOUR (pour PHIS POIN PUMP HEAD 58.79	USEFUL POWER 249.07 0.00 325.75 nds) T (pounds) POWER CO USEFUL POWER 248.87	EFFIC- IENCY 0.58 0.10 0.66 = 42.5 = 174. ISTS = 4 EFFIC- IENCY 0.54	REQ. KWH 453.52 0.00 491.07 84 .5 pence/S REQ. KWH 462.48	COST PER HR 20.41 0.60 22.10 22.10	COSTS 84.43 90.21 0.00 TOTAL COSTS 105.44
PUMP LABEL P1 P2 P3 TOTAL C TIME PUMP LABEL P1	FLOW RATE 427.39 0.00 488.53 COST PER H COSTS TO T	PUMP HEAD 59.47 0.00 67.99 IQUR (pour HIS POIN PUMP HEAD 58.79 0.00	USEFUL PDWER 249.07 0.00 325.75 nds) T (pounds) POWER CO USEFUL POWER 248.87 0.00	EFFIC- IENCY 0.55 0.10 0.66 = 42.5 = 174. ISTS = 4 EFFIC- IENCY 0.54 0.10	REQ. KWH 453.52 0.00 491.07 84 .5 pence// REQ. KWH 462.48 0.00	COST PER HR 20.41 0.00 22.10 :Wh COST PER HR 20.81 0.00	7071AL COSTS 105.44
FUMP LABEL P1 P2 P3 TOTAL (TOTAL (TIME PUMP LABEL P1 P2 P3	FLOW RATE 427.39 0.00 488.53 COST PER FOOSTS TO 1 = 6 HRS FLOW RATE 431.65 0.00 492.45	PUMP HEAD 59,40 0,00 67,99 HUR (pour HIS POIN PUMP HEAD 58,79 0,00 67,57	USEFUL POWER 249.07 0.00 325.75 nds) T (pounds) USEFUL POWER 248.87 0.00 326.34	EFFIC- IENCY 9.5S 0.10 0.66 = 42.5 = 174. ISTS = 4 EFFIC- IENCY 0.54 0.10 0.66	REQ. KWH 453.52 0.00 491.07 B4 .5 pence/) REQ. KWH 462.48 0.00 493.08	COST PER HR 20.41 0.00 22.10 :Wh COST PER HR 20.81 0.00	7071AL COSTS 105.44
FUMP LABEL P1 P2 P3 TOTAL C TOTAL C TIME PUMP LABEL P1 P2 P3 TOTAL C	FLOW RATE 427.39 0.00 488.53 PER HOOSTS TO 1 1 2 6 HRS FLOW RATE 431.65 0.00 492.45	PUMP HEAD 59.40 0.00 67.99 IQUR (pour HIS POIN PUMP HEAD 58.79 0.00 67.57	USEFUL PDWER 249.07 0.00 325.75 nds) T (pounds) POWER CO USEFUL POWER 248.87 0.00	EFFIC- 1ENCY 0.53 0.10 0.66 = 42.5 = 174. 1STS = 4 EFFIC- 1ENCY 0.54 0.10 0.66	REQ. KWH 453.52 0.00 491.07 84 .5 pence/) REQ. KWH 462.48 0.00 493.08	COST PER HR 20.41 0.00 22.10 :Wh COST PER HR 20.81 0.00	7071AL COSTS 105.44

TABLE 5. Power consumption and operating costs for three pumps during a 12 hour simulation.

		7			7	•	
TIME PUMP LABEL P1 P2 P3	- 7 HRS FLOW RATE 435.80 0.00 496.25	PUMP HEAD 58.17 0.00 67.16	USEFUL POWER 248.59 0.00 326.86	EFF1C- 1ENCY 0.53 0.10 0.66		DER HR 21.22 0.00 22.28	TOTAL COSTS 126.67 90.21 44.46
TOTAL C	DST PER HO DSTS TO TH	NR (pound		= 43.49 = 261.3			
		\rightarrow			ŧ		
TIME PUMP LABEL P1 P2 P3	# B HRS FLOW RATE 467.89 0.00 532.69 COST PER H	PUMP HEAD 53.24 0.00 63.11	USEFUL POWER 244.2B 0.00 329.68	EFFIC- IENCY 0.43 0.10 0.64	KWH 563.03 0.00 513.06	CDST PER HR 25.34 0.00 23.09	TOTAL COSTS 151.93 90.21 67.55
TOTAL	,0313 10 1	↓	· · · · · · · · · · · · · · · · · · ·			,	
TIME	= 11 HA	·s -	POWER (osts = :	3.7 pence/	kWh	
PUMP	FLOW	PUMP	USEFUL	EFFIC-	REQ.	COST	TOTAL
LABEL	RATE	HEAD	POWER	LENCY	KWH	PER HR	COSTS
P1	391.85	64.54	248.04	0.63	392.55	14.52	236.29
P2 P3	373.39 0.00	64.78 0.00	237.21	0.61 0.10		0.00	104.55 108.76
TOTAL	COST PER H	IOUR (pour	nds)	· 28.8	5		
TIME	= 12 HB	s -	POWER O	osts = :	.7 pence/	kWh	
PUMP	FLOW	PUMP	USEFUL	EFFIC-	REC.	COST	TOTAL
LABEL	RATE	HEAD	POWER	IENCY	KWH	PER HR	COSTS
PI	389.48	64.88	247.79	0.64	389.14	14.40	250.69
P2	371.7B	64.95	236.81	0.62	384.68	14.23	118.78
P3	0.00	0.00	0.00	0.10	0.00	0.00	108.76
	COST PER H			= 28.6 = 478.			

TABLE 5. (Continued)

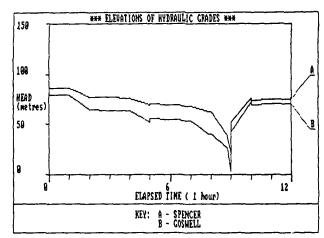


FIGURE 5. An example time plot showing variation of the hydraulic grade lines on two nodes.

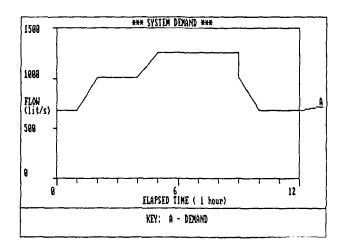


FIGURE 6. Fluctuation in the demand on a water supply system.

T I T L B : BRANCH NETWORK SAMPLE DESIGN
NO. OF LINKS : 13
NO. OF NODES : 14
PEAK FACTOR : I
MIN HL/RM : .05
MAX HL/KM : 20
RESIDUAL HEAD : 10

PIPB	ноп	R	LENGTH	DIA	HWC
NO.	FROM	TO			
1	1	2	500.00	0	0
2000	ž	š	500.00	100	110
3	2	4	500.00	0	0
4	2	6	500.00	100	110
5	6	5	\$00.00	0	0
6	6	7	500.00	0	0
7	6	9	\$00.00	0	0
8	9	8	500.00	0	0
9	10	9	500.00	0	0
10	9	12	500.00	0	0
11	12	11	500.00	0	0
12	12	13	500.00	0	0
13	14	10	500.00	0	0

NODE #	FIX	FLOW	ELEVATION
			25.00
ı	0.0	0.000	
2	0.0	-3.000	0.00
3	0.0	-3.000	0.00
4	0.0	-3.000	0.00
5	0.0	-3.000	0.00
6	0.0	-3.000	0.00
7	0.0	-3.000	0.00
8	0.0	-3.000	0.00
9	0.0	-3.000	0.00
10	0.0	-3.000	0.00
11	0.0	-3.000	0.00
12	0.0	-3.000	0.00
13	0.0	-3.000	0.00
14	1.0	10.000	0.00

REFERENCE	GRADE
NODE	LINE
1	25.00

Specimen output for 'least cost' layout of a branched TABLE 6. pipeline for irrigation or water supply (from Ref.5).

AVAILABLE PIPES :

DIAM (MM)	HMC	UNIT
75	100	75.00
100	110	120.00
150	110	200.00
200	110	300.00
250	120	430.00

PIPE no.	N O I	E to	Ftow (lps)	DIAM (am)	HWC	HLOSS	HL/KM (m)	LENGTH	совт
1	1	2	26.000	200	110	2.64	5.28	500.00	150,000.00
2000	2	3	3.000	100	110	1.42	2.84	500.00	
3	2 2 2	4	3.000	75	100	6.87	13.75	500.00	37,500.00
4	2	6	17.000	100	110	2.86	5.73	500.00	
				150	110	2.86	5.73	500.00	100,000.00
5	6	5	3.000	75	100	6.87	13.75	500.00	37,500.00
5 6 7	6 6	7	3.000	73	100	6.87	13.75	500.00	37,500.00
	6 9	9	8.000	150	110	1.21	2.42	500.00	100,000.00
8	9	8	3.000	75	100	6.87	13.75	500.00	37,500.00
9	10	9	7.000	100	110	6.81	13.61	500.00	60,000.00
10	9	12	9.000	150	110	1.50	3.01	500.00	100,000.00
11	12	11	3.000	75	100	6.76	13.75	491.82	36,886.42
				100	110	0.02	2,84	8.18	981.73
12	12	13	3.000	75	100	6.76	13.75	491.82	36,886.42
				100	110	0.02	2.84	8,18	981.73
13	14	10	10.000	150	110	1.83	3.66	500.00	100,000.00
							тот	AL=	835,736.38

NODE	FLOW	ELEV	нсь	PRESSURE
NO.	(LPS)	(8)	(M)	(M)
15	26,000	25.0	25.0	0.0
ž	-3.000	0.0	22.4	22.4
3	-3.000	0.0	20.9	20.9
4	-3.000	0.0	15.5	15.5
5	~3.000	0.0	12.6	12.6
6	-3.000	0.0	19.5	19.5
7	~3.000	0.0	12.6	12.6
8	~3.000	0.0	11.4	11.4
9	~3.000	0.0	13.3	18.3
10	-3.000	0.0	25.1	25.1
11	-3.000	0.0	10.0	10.0
12	-3.000	0.0	16.8	16.8
13	-3.000	0.0	10.0	10.0
14	10.000	0.0	26.9	26.9

SUMMARY

DIAM (MM)	LENGTH (M)	COST
75	2,983.6	223.772.83
100	516.4	61.963.45
150	2,000.0	400.000.00
200	500.0	150,000.00
-	0 7 4 1 -	926 726 26

TABLE 6. (Continued)

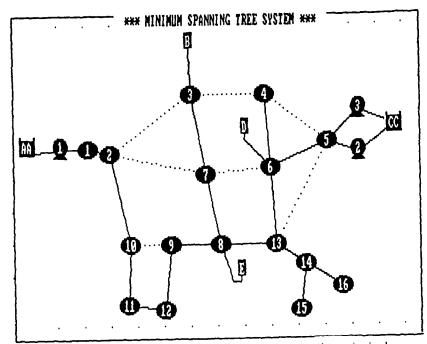


FIGURE 7. Looped water supply system showing the principal minimum length tree-type skeleton in solid lines. Dotted lines indicate secondary connections for security of supply.

6.3. Overall Project Feasibility

As a general rule, the preparation of a complete financial feasibility analysis for a given water supply project is, in itself, an expensive undertaking. Sometimes detailed and costly studies have been undertaken only to discover that the proposed scheme was not so financially attractive after all. The use of slightly less sophisticated models, capable of being run on microcomputers, can help contain the expense of these preliminary studies and yet still provide much useful data.

Results from one such model (Roncesvalles, 1985) using an IBM-PC are shown in Table 7. The scheme used is quite arbitrary but serves to illustrate what can be achieved.

To use this type of model basic assumptions that are made include:

- i) a preliminary project scheme has been formulated.
- construction costs and other project cost items relevant to the system have been estimated.

*** CATOM LOGICINIM *** · TOS.COM

SUMMARY OF RESULTS OF FINANCIAL FE. Project : *** MUNICIPAL WA	FINANCIAL FEASIBILITY ANALYSIS MUNICIPAL WATER SUPPLY SCHEME ***	ALYSIS CHEME *** 1 *******	181LITY ANALYSIS R GUPPLY SCHEME *** US dollars] ***********************************	BASIC INFORMATION Project : ** HUNICIPAL WATER SUPPLY SCHEFE *** A. BACKGROUND INFORMATION	INFORMATION	::
TOTAL PROJECT COST (TOTAL PROJECT LOAN) >>>		^	8551118			
Project Cost/capita served for 1998 , Design Year	Design Year		17	Location of Project: Country Undi	Deac (us i both	
Project Cost/capita gerved for 1991 , First Yr. of Operation	First Yr. of	Operation	A.	Province/State Undi	Undisclosed Undisclosed	
For the First Three Years of Operation	>>> 1991	1992	1993	Unit of Currency US d	US dollars	
, 60 4 7 1 7 7 6 6 6 7 7 8 6 6 6 7 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1				Ave. No. of Persons/Household	'n	
TOTAL POPULATION SERVED	250000	300000	400000	Population Growth Batta		
Total Water Production, cumd	57072	155252	373398	こうしょう こうこう こうこうこうこう こうこうこうこう こうこうこう こうこうこう こうこうこう アン・コード アン・コート	r	
Total Water Accounted for, cuad Total Dom/Rea Consumption 7:54	48511	131964	317386		***************************************	
		0.00//	0001/1	B. FRUJECI TIMETABLE		
TOTAL ANNUAL SYSTEM COST	1545440	1545440 2474719 4725178	4725178			
Annual Sys. Cost/capita served	•	60	9	Core and project Planning begins		
Annual Sys. Cost/cu.m. produced	80.	40.	40,	Vital When Construction begins	1989	
Cost/cu.m. accounted for	9.000001E-02	50.	0.	This was consected between	100	
**				Year when Firther expension of the average		
TOTAL ANNIA DEFRATION . MAINTENANCE		100000 000000 000000000000000000000000	•	will be required [Design Year]	1998	
Annual D & M Cost/Capita served		7 1011871	*0.000			
Annual O & M Cost/co.m. produced	50.	50	. 6	* Froject Planning Feriod, years		
Annual 0 % M Cost/cu.m. accounted for	.02	13	180	* Lonstruction Period, years * Design Period, years	(1 /	
of manda of stade to stade to			 	C. LOAN TERMS		
realized from DOM, /RES, CONSUMPTION	13	2	ĸ	141111111111111111111111111111111111111		
Equivalent Annual System Cost	231816	404044	44	Length of Loan Repayment, years	ន	
Effective Cost/cu.mDom/Res Cons.	60.	0.5	20.	Annual Interest Rate, %	•	
Effective Cost/Capita served	-	. 74	m		****	_
Equivalent Annual C & M Coat	63840	002190	877066 Ta	Pable 7. Sample Output from a microcomputer	in the second se	
Effective Cost/cu.mDom/Res Cons.	10.			-	ncrocomputer .	
Effective Cost/Capita served	•		. ~	reasibility study of a proposed water	proposed water	
, , , , , , , , , , , , , , , , , , ,	**********	********	********	supply scheme.		

21			[1] 1992		3 199
			300000		500000
. DOMESTIC / RESIDENTIAL DEMAND:					
%of Tot.Fop'n served #/ House Cor	າກໍ່ສຸ	75	B5	95	95
		187500		380000	475000
Unit use, Lpcd		135		450	
Demand Subtotal, cumd		25313	76500	171000	213750
Wat Tit Danie annual of Vand Tan		20	10	2	2
<pre>Zof Tot.Pop'n served w/ Yard Tag Equivalent Population</pre>	,,,	20 50000	30000	B000	10000
Unit use, Locd		75	25	25	25
Demand Subtotal, cumd		3750		200	250
Demaile Subcotar, com		3,30	, 50		
%of Tot.Pop'n served w/ Pub. Fauc	ets	3	5	3	2
Equivalent Population		7500	15000 25	12000	10000
Unit use, Lpcd		25	25	30	35
Demand Subtotal, cumd		180		360	350
%of Tot.Pop'n served w/					
Other types of service		2		0	1
Equivalent Population		5000		0	
Unit use, Lpcd		30	0	0	55
Demand Subtotal, cumd		150	O	O	275
		29401	7 762 5	171560	214625
. COMMERCIAL / INDUSTRIAL DEMAND:		29401 	77625 	171560 	214625
		29401	77625	171560 	214625
. COMMERCIAL / INDUSTRIAL DEMAND:					
. COMMERCIAL / INDUSTRIAL DEMAND:					
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand % of Total Dom/Res Demand			30 78		
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand 7. of Total Dom/Res Demand Equivalent Lpcd					
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand Z of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand		25 29 7350	30 78 23288	40 172 68624	35 150 75119
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand 7. of Total Dum/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand 7. of Total Dom/Res Demand		25 29 7350	30 78 23288	40 172 68624	35 150 75119
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand % of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand % of Total Dom/Res Demand Equivalent Lpcd		25 29 7350 30 35	30 78 23288 30 78	40 172 68624 40 172	35 150 75119 40 172
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand 7. of Total Dom/Res Demand		25 29 7350 30 35 8820	30 76 23288 30 78 23288	40 172 68624 40 172 68624	35 150 75119 40 172 85850
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd		25 29 7350 30 35 8820	30 78 23289 30 78 23289	40 172 68624 40 172 68624	35 150 75119 40 172 65650
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd		25 29 7350 30 35 8820	30 78 23289 30 78 23289	40 172 68624 40 172 68624	35 150 75119 40 172 65650
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand % of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand % of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd DTAL COMMERCIAL/INDUSTRIAL DEMAND, PUBLIC DEMAND:		25 29 7350 30 35 8820	30 78 23288 30 78 23288	40 172 68624 40 172 68624	35 150 75119 40 172 85850
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd DTAL COMMERCIAL/INDUSTRIAL DEMAND, 7. of Total Dom/Res Demand 7. of Total Dom/Res Demand		25 29 7350 30 35 8820	30 78 23288 30 78 23288	40 172 68624 40 172 68624	35 150 75119 40 172 85850
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand		25 29 7350 30 35 8620	30 78 23289 30 78 23289 46576	40 172 68624 40 172 68624	35 150 75119 40 172 85850
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand	, Cumd	25 29 7350 30 35 8820 16170 10 12 2940	30 78 23288 30 78 23288 46576	40 172 68624 40 172 68624 137248	35 150 75119 40 172 85850 160969
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand	, Cumd	25 29 7350 30 35 8820 16170 10 12 2940	30 78 23288 30 78 23288 46576	40 172 68624 40 172 68624 137248	35 150 75119 40 172 85850 160969
COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand Z of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand Z of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd DTAL COMMERCIAL/INDUSTRIAL DEMAND, Z of Total Dom/Res Demand Equivalent Lpcd DTAL COMMERCIAL/INDUSTRIAL DEMAND, Equivalent Lpcd DTAL PUBLIC DEMAND, cumd	, Cumd	25 29 7350 30 35 8620 16170	30 78 23288 30 78 23289 46576	40 172 68624 40 172 68624 137248	35 150 75119 40 172 65850 160969
COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand Z of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand Z of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd OTAL COMMERCIAL/INDUSTRIAL DEMAND, PUBLIC DEMAND: Z of Total Dom/Res Demand Equivalent Lpcd OTAL PUBLIC DEMAND: Z of Total Dom/Res Demand Equivalent Lpcd OTAL PUBLIC DEMAND, cumd	. cumd	25 29 7350 30 35 8620 16170 10 12 2940	30 78 23288 30 78 23288 46576 10 26 7763	40 172 68624 40 172 68624 137248 5 21 8578	35 150 75119 40 172 85850 160969 15 64 32194
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand	. cumd	25 29 7350 30 35 8620 16170 10 12 2940	30 78 23288 30 78 23289 46576 10 26 7763	40 172 68624 40 172 68624 137248 5 21 8578	35 150 75119 40 172 85850 160969 15 64 32194
. COMMERCIAL / INDUSTRIAL DEMAND: Commercial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd DTAL COMMERCIAL/INDUSTRIAL DEMAND, 7. of Total Dom/Res Demand Equivalent Lpcd Demand Subtotal, cumd DTAL COMMERCIAL/INDUSTRIAL DEMAND, 7. of Total Dom/Res Demand Equivalent Lpcd DIAL PUBLIC DEMAND, cumd	. cumd	25 29 7350 30 35 8620 16170 10 12 2940	30 78 23288 30 78 23289 46576 10 26 7763	40 172 68624 40 172 68624 137248 5 21 8578	35 150 75119 40 172 85850 160969 15 64 32194
% of Total Dum/Res Demand Equivalent Lpcd Demand Subtotal, cumd Industrial Demand % of Total Dum/Res Demand Equivalent Lpcd Demand Subtotal, cumd OTAL COMMERCIAL/INDUSTRIAL DEMAND, % of Total Dum/Res Demand Equivalent Lpcd OTAL PUBLIC DEMAND, cumd	. cund	25 29 7350 30 35 8820 16170 10 12 2940 48511	30 78 23288 30 78 23289 46576 10 26 7763	40 172 68624 40 172 68624 137248 5 21 8578	35 150 75119 40 172 85850 160969 15 64 32194

TABLE 7. (Continued)

10TAL WATER DEMAND LTotal Frod'n), cumd 57072 155252 373395 453098

TABLE	
ESTIMATED COST OF CONSTRUCTION Project: *** MUNICIPAL WATER SUPPLY SCI	HEME
Project : ass - Monterial Muter and the action	**********
	US dollars
A. COST ESTIMATES FOR NEW FACILITIES	
Source Facilities: Wells	450000
Pump Stations	800000
Spring Development	100000
Surface Water Intake	250000
Infiltration Galleries	150000
Reservoirs	1500000
Others	250000
	3500000
Sub-Total	3500000
Transmission Facilities:	
Raw Water Transmission	150000 35000
Raw Water Pump Stations	25000
Treated Water Transmission	40000
Treated Water Pump Stn's.	15000
Others	13000
Sub-Total	265000
Treatment Facilities:	
Disinfection Equipment	15000
Rapid Sand Filtration	20000
Slow Sand Filtration	15000
Coaquiation/flocculation	10000
Sedimentation	5000
Others	5000
	70009
Sub-Total	7,0009
Distribution Facilities:	75040
Pipe Network	75000 20000
Booster Pump Stations	18000
Service Connections	5000
Public Faucets	7500
Ground Storage Tanks	8000
Elevated Storage Tanks	6500
Frivate Storage Tanis	4000
Other Storage Tanks Others	6000
uchers	
Sub-fotal	150000
Other Facilities:	250000
out	
TOTAL COST OF NEW FACILITIES	4235000

B. CONTINGENCIES	317625
(7.5 % of Total East of New Facilities)	********

TABLE 7. (Continued)

4552625

TOTAL COST OF CONSTRUCTION

TOTAL PROJECT COST (TOTAL PR Project : *** MUNICIPAL WATER SU	PPLY S	SCHEME		***		
			/S do11			
TOTAL COST OF CONSTRUCTION			455262	5		
Engineering Cost (35 % of Total Const. Cost)			159341	9		
Legal Cost { 7 % of Yotal Const. Cost}			21898	4		
Land Cost (25 % of Total Const. Cost)			113015			
Other Miscellaneous Costs (5 % of Total Const. Cost)			22763			
Sub-rotal			783051	5		
Capitalized Interest			72060			
TOTAL PROJECT COST (TOTAL PROJECT LOAN	1		855111			
ESTIMATED ANNUAL UFERAT First Three Yea Froject : *** MUNICIPA ************************************	rs of	Opera R SUPP	tion LY SCH			*****
	Year	>>>	1991	1992	(1)	1993
(1)						
Power and Utilities		12	0000	355813 177907 74128 385464 88953 44477	932	781
Chemicals		6	0000	74120	1041	179
Maintenance and Repairs Salaries and Wages		17	2000	AAA297	10105	52 Y 51 R
Transportution		13	COCOC	88953	2331	193
Other O & M Costs		1	5000	44477	1165	598
**********************			****		******	
Bub - Total		28	0000	1176742	29538	307
O & M Contingencies (12 % of Sub-Total)				135209		
				•••••	******	
TOTAL ANNUAL OPERATION AND MAINTENANCE C		*****	*****	*******	*****	
[1] Cost Escalation Rates: 1991 - 1992	- 9	' %; 1	992 -	1993 =	9 %	
ESTIMATED TDIAL AM First Three Year Project : *** MUNICIPAL	e af	Onera	tion			
Project : *** MUNICIPAL		US dol	lars]	******		*****
	/eer	>>> 19	91	1992	1993	. -
A. DEBT SERVICE						
A. DEBT BERVICE		04	5 204	045304	045	301
Amortization due: a) This project b) Other Previous	Loans	12	0000	120000	1000	000
TOTAL DEBT SERVICE	*****			965296		
B. TOTAL ANNUAL OPERATION & MAINTENANCE						
Sub-total		139	4980	2227247	42535	560
C. CONTINGENCIES (10 % of Total Ann. Sys. Cost)				247472		
TOTAL ANNUAL SYSTEM COSTS				2474719		78

TABLE 7. (Continued)

- operation and maintenance costs of the system during its first year of operation have been estimated.
- iv) the project is to be financed solely from a loan for the full cost.
- the first three years of operation is the most critical for financial survival, so only these years will be considered.
- vi) measures of financial feasibility are based on the costs associated with designing, constructing, and operating the system.

Water demand projections include the domestic, commercial and industrial demands and also include provision for unaccounted water such as leakage losses. The total project cost is the sum of the costs of construction, including items such as land, engineering, legal and other miscellaneous costs, and capitalised interest.

The first page of Table 7 gives an overall view of the project, population served, summary of costs and timetable of the main events. The second part provides greater details of the water demands under different categories of use. The construction costs are estimated next, followed by the operation and maintenance costs for each of the first three years of operation.

7. CONCLUDING REMARKS

It is clear that low cost microcomputers provide an effective tool for engineers to undertake the accurate, efficient, and cost effective design and optimisation, including the financial feasibility, of pipe networks. Information requried by engineers, managers, and designers can be generated and presented in an easily assimilated form, and the reliability of this data is now dependent more on the uncertainty of the basic design information rather than the theoretical and numerical models used for its manipulation.

REFERENCES

WOOD, D.J. (1981) "Algorithms for pipe network analysis and their reliability" Research Report 127, University of Kentucky, Water Resources Research Institute, Lexington, Ky.

CROSS, H. (1936) "Analysis of flow in networks of conduits or conductors" Bulletin No.286, University of Illinois, Engineering Experimental Station, Urbana, Ill.

WOOD, D.J. and THORLEY, A.R.D. (1985) "SIMNET - a computer program for the analysis of steady and time-varying incompressible flows in pipe networks" Users' Manual, Thermo-Fluids Engineering Research Centre, The City University, London.

THORLEY, A.R.D. and WOOD, D.J. (1985) "Addendum to SIMNET Users' Manual - Graphical and Tabular Presentation of Results from Pipe Network Analysis" Thermo-Fluids Engineering Research Centre, The City University, London.

del PUERTO, D. and HEBERT, P.V. (1985) "A computer program in BASIC for the least cost design of branched water distribution networks" UNDP Regional Asia Project, Philippines.

BESHZIZHKO, V.V., BARRODAVKIN, P. and THORLEY, A.R.D. (1983) "Route optimisation for a trunk pipeline between two points" Research Memorandum ML.146, Dept.of Mech.Eng., The City University, London.

GALLAGHER, D. (1985) "MINTREE - a computer program in BASIC for the determination of Minimum Spanning Trees" UNDP Interregional Project INT/8/047.

RONCESVALLES, J. (1985) "SCREEN - a series of computer programs in BASIC for financial feasibility analysis of water supply projects" UNDP Interregional Project, INT/81/047.

MECHANICAL ENGINEERING RESEARCH STUDIES

ENGINEERING CONTROL SERIES

Series Editor: Professor C. R. Burrows, University of Bath, England

- Continuous-Time Self-Tuning Control VOLUME 1 – DESIGN
 P. J. Gawthrop
- Continuous-Time Self-Tuning Control* VOLUME 2 – IMPLEMENTATION
 P. J. Gawthrop
- 3. Computer Applications in Water Supply VOLUME 1 SYSTEMS ANALYSIS AND SIMULATION Edited by Bryan Coulbeck and Chun-Hou Orr
- 4. Computer Applications in Water Supply VOLUME 2 SYSTEMS OPTIMIZATION AND CONTROL Edited by Bryan Coulbeck and Chun-Hou Orr

Computer Applications in Water Supply

VOLUME 1 – SYSTEMS ANALYSIS AND SIMULATION

Edited by
Bryan Coulbeck
and
Chun-Hou Orr

2001 5396

Water Control Unit School of Electronic and Electrical Engineering Leicester Polytechnic, England



RESEARCH STUDIES PRESS LTD. Letchworth, Hertfordshire, England

JOHN WILEY & SONS INC.

New York · Chichester · Toronto · Brisbane · Singapore



RESEARCH STUDIES PRESS LTD. 58B Station Road, Letchworth, Herts. SG6 3BE, England

Copyright @ 1988, by Research Studies Press Ltd.

All rights reserved.

No part of this book may be reproduced by any means, nor transmitted, nor translated into a machine language without the written permission of the publisher.

Marketing and Distribution:

Australia, New Zealand, South-east Asia: Jacaranda-Wiley Ltd., Jacaranda Press JOHN WILEY & SONS INC. GPO Box 859, Brisbane, Queensland 4001, Australia

Canada: JOHN WILEY & SONS CANADA LIMITED 22 Worcester Road, Rexdale, Ontario, Canada

Europe, Africa: JOHN WILEY & SONS LIMITED Baffins Lane, Chichester, West Sussex, England

North and South America and the rest of the world: JOHN WILEY & SONS INC. 605 Third Avenue, New York, NY 10158, USA

Library of Congress Cataloging in Publication Data

Computer applications in water supply. (Mechanical engineering research studies. Engineering control series; 3, 4) Proceedings of an international conference held at Leicester Polytechnic, in Sept. 1987. Includes bibliographies and indexes. Contents: v. 1. Systems analysis and simulation - v. 2. Systems optimization and control. 1. Water-supply engineering-Data processing-Congresses. 2. Water-supply engineering—Computer simulation-Congresses. 3. System analysis-Congresses. I. Coulbeck, Bryan, 1931-II. Orr, Chun-Hou, III. Series.

TC409.C65 1988 628.1'028'5 88-11475 ISBN 0 471 91783 4 (Wiley: v. 1) ISBN 0 471 91784 2 (Wiley: v. 2)

British Library Cataloguing in Publication Data

Computer applications in water supply. 1. Water supply industries. Applications of computer systems I. Coulbeck, Bryan, 1931- II. Orr, Chun-Hou III. Series 338.4'76281'02854

ISBN 0-86380-062-9 V.1 ISBN 0-86380-063-7 V.2 ISBN 0-471-91783-4 V.1 Wiley

ISBN 0 86380 062 9 (Research Studies Press Ltd.) ISBN 0 471 91783 4 (John Wiley & Sons Inc.)

Printed in Great Britain by SRP Ltd., Exeter

Contents

INTRODUCTION
LIST OF CONTRIBUTORS
SECTION 1: NETWORK MODELLING AND SOLUTIONS
 A Gradient Algorithm for the Analysis of Pipe Networks: Todini, E. and Pilati, S.
 Comparison of Colebrook-White and Hazen-Williams Flow Models in Real-Time Water Network Simulation: Usman A., Powell, R.S. and Sterling, M.J.H.
 Comparison of the Gradient Method with some Traditional Methods for the Analysis of Water Supply Distribution Networks: Salgado, R., Todini, E. and O'Connell, P.E.
SECTION 2: NETWORK ANALYSIS AND APPLICATIONS
1. Network Analysis - The Real Story: Allen, R.
Some Dynamic Demand Aspects of Network Analysis Modelling: Cleverly, G.J. and Wright, W.G.
 Network Analysis: A User's Viewpoint: Suter, J. and Newsome, C.D.
SECTION 3: SYSTEMS MODELLING AND SIMULATION 13
 Operational Experience of GINAS and WATNET: Wright, W.G. and Cleverly, G.J.

viii